

Number of Net Wells Drilled Annually⁽¹⁾

<i>(net wells drilled)</i>	Productive			Dry			Total		
	1999	1998	1997	1999	1998	1997	1999	1998	1997
Exploratory ⁽²⁾	40	82	80	31	64	46	71	146	126
Development	867	933	1,219	31	38	50	898	971	1,269
Total	907	1,015	1,299	62	102	96	969	1,117	1,395

Net Acreage at Year End⁽³⁾

<i>(thousands of net acres)</i>	Undeveloped			Developed		
	1999 ⁽⁴⁾	1998	1997	1999 ⁽⁴⁾	1998	1997
United States	7,780	7,524	6,550	5,894	6,178	6,142
Canada	11,488	9,396	8,052	2,470	2,018	2,252
Europe	8,268	10,862	11,250	5,190	3,889	3,875
Asia-Pacific	33,955	47,651	54,124	1,487	1,318	1,694
Africa	29,089	36,226	32,427	354	433	361
Latin America	30,761	7,140	10,412	356	296	283
Other	1,297	3,346	1,997	1,488	1,125	1,204
Total Worldwide	122,638	122,145	124,812	17,239	15,257	15,811

Net Capitalized Costs at Year End⁽³⁾

<i>(millions of dollars)</i>	1999 ⁽⁴⁾	1998	1997
United States	14,767	15,115	15,134
Canada	6,266	5,527	5,580
Europe	13,271	14,542	13,435
Asia-Pacific	5,793	5,890	6,009
Other	7,350	6,416	6,080
Total Worldwide	47,447	47,490	46,238

Costs Incurred in Property Acquisition, Exploration, and Development Activities⁽³⁾

<i>(millions of dollars)</i>	United States	Canada	Europe	Asia-Pacific	Other	Worldwide
During 1999⁽⁴⁾						
Property acquisition costs	8	5	9	18	529	569
Exploration costs	263	106	284	152	573	1,378
Development costs	1,338	911	1,945	576	1,166	5,936
Total	1,609	1,022	2,238	746	2,268	7,883
During 1998						
Property acquisition costs	121	15	13	5	165	319
Exploration costs	409	82	517	258	711	1,977
Development costs	1,579	801	2,796	757	1,223	7,156
Total	2,109	898	3,326	1,020	2,099	9,452
During 1997						
Property acquisition costs	137	23	62	14	114	350
Exploration costs	342	63	580	254	547	1,786
Development costs	1,501	681	2,250	892	1,272	6,596
Total	1,980	767	2,892	1,160	1,933	8,732

(1) A regional breakout of this data is included on page 8 of ExxonMobil's 1999 Annual Report on Form 10-K.

(2) These include a small number of near-field and appraisal wells classified as exploratory for SEC reporting.

(3) Includes non-consolidated interests and Syncrude tar sands operations and therefore, is not directly comparable to data on page F34 of ExxonMobil's 1999 Annual Report and pages 3 and 4 of ExxonMobil's 1999 Form 10-K, which due to SEC reporting requirements treat Syncrude as a mining operation.

(4) Syncrude data included above: net acreage of 41 thousand developed acres and 87 thousand undeveloped acres at year-end 1999, net capitalized cost of \$661 million at year-end 1999, and development costs of \$124 million incurred during 1999.