

F. E. R. C. No. 341  
(Cancels F.E.R.C. No. 329)

# **ExxonMobil Pipeline Company**

## **LOCAL AND PROPORTIONAL TARIFF**

### **CONTAINING BASE AND VOLUME INCENTIVE RATES APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM**

### **FROM POINTS IN LOUISIANA TO POINTS IN LOUISIANA AND TEXAS**

Except as otherwise provided herein, the rates named in this tariff are for the transportation of crude petroleum by pipeline to destinations named herein, subject to the rules and regulations published in ExxonMobil Pipeline Company's Tariff F.E.R.C. No. 223, supplements thereto and reissues thereof, subject to the terms of the quality bank policy contained in ExxonMobil Pipeline Company's Tariff F.E.R.C. No. 80, supplements thereto and reissues thereof.

This tariff is filed in compliance with 18 CFR 342.3

The provisions herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: May 27 , 2009**

**EFFECTIVE: July 1, 2009**

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TABLE 1: BASE RATES, EXXONMOBIL PIPELINE COMPANY

RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS			
From	Rates To Points in Louisiana (Parish) and Texas (County)		
Reception Points in Louisiana (Parish) <sup>(B)</sup>	Finney, LA (Caddo)	Brown Terminal, LA (Caddo)	(1) Longview, TX (Gregg)
Empire (Plaquemines) <sup>(A)</sup>		---	[I] 139.93 +
Grand Isle (Jefferson) <sup>(A)</sup>		---	[I] 139.93 +
St. James (St. James)	[I] 76.95	[I] 69.94	[I] 83.96
South Bend (St. Mary)		---	[I] 139.93 +
Boyce (Rapides)		---	[I] 62.95

**Note <sup>(A)</sup> - Hurricane Surcharge-** A "hurricane surcharge" of [U] 4.95 cents per barrel will be assessed, by ExxonMobil Pipeline Company, on delivery volumes that have a receipt origin point of Empire or Grand Isle, effective July 1, 2006. However, as customary the tariff invoice will be based on the delivery barrels and would include the hurricane surcharge of [U] 4.95 cents per barrel as stated above. The rate will be applied during the period July 1, 2006 through June 30, 2009. The surcharge is necessary to recover prudently incurred costs necessary to recover damages caused by hurricane Katrina and to resume and continue operations and ensure the reliability and safety of the pipeline. The surcharge represents costs that were incurred, paid and booked as of May 19, 2006. Any additional costs that are incurred, paid and booked after May 19, 2006 and those costs incurred and not paid prior to May 19, 2006 that are directly related to hurricane damage will be recovered through an extension of the recovery period and using the same cents per barrel surcharge rate respectively identified in this provision until all costs are fully recovered. At the end of the recovery period, EMPCo will apply a true-up of the actual costs recovered. If the true-up amount is within 1% of the costs incurred, no additional collection or refund of the amount will be made and EMPCo will not accrue any carrying costs.

Below describes the method by which the tariff surcharge rates were developed:

1. EMPCo's total 2005 revenue applicable to the storm damaged area is first determined. Then, calculate the percent of the above total revenue that represent interstate revenue. Next, apply the percentage identified as interstate revenue to the total recovery cost in determining what amount is to be allocated to jurisdictional facilities
2. The total recovery cost allocated to jurisdictional facilities is then divided by the applicable interstate volume associated with the storm damage area, in determining the total tariff surcharge rate required to recover the total cost of recovery for jurisdictional facilities.

3. Finally, the above total tariff surcharge rate is then apportioned, based on the percent of recovery cost attributable to offshore (29.80%) and onshore (70.20%) respectively, to arrive at the applicable onshore and offshore tariff surcharge rate.

**Below Illustration:**

	<u>Total Amount</u>	<u>Percent Share</u>
<b>No. 1:</b>		
Onshore recovery cost	\$ 3,917,493	70.20%
Offshore recovery cost	<u>\$ 1,662,671</u>	<u>29.80%</u>
Total recovery cost onshore & offshore	\$ 5,580,164	100.00%
 Total Revenue applicable to storm damage area	 \$26,232,660	 100.00%
 Revenue from interstate movement applicable to storm damage area	 \$12,230,000	 46.62%
 Recovery cost applicable to jurisdictional facilities: ( $\$5,580,164 \times 70.20\%$ ) =	 \$2,601,543	 46.62%
<b>No. 2:</b>		
Interstate volume applicable to storm damage area	36,903,796	n/a
 Total surcharge rate in cents per bbl: ( $\$2,601,543 / 36,903,796$ ) =	 7.05	 100.00%
<b>No. 3:</b>		
<b>Total surcharge rate apportioned:</b>		
Onshore surcharge rate in cents per bbl. ( $7.05 \times 70.20\%$ )	4.95	70.20%
Offshore surcharge rate in cents per bbl. ( $7.05 \times 29.80\%$ )	2.10	29.80%

**Note <sup>(B)</sup> - Nominations** - Any Shipper desiring to nominate Crude Petroleum for transportation shall make such nomination to the initial carrier in writing on or before the twenty-fifth day of the month preceding the month during which the transportation under the nomination is to begin; except that, if space is available for current movement, a Shipper may nominate Crude Petroleum for transportation after the twenty-fifth day of the month preceding the month during which the transportation under the nomination is to begin; provided that:

(i) Any Shipper making such nomination for transportation of Crude Petroleum which is either greater than or less than the Shipper's immediate prior month nomination by an amount greater than 150,000 barrels, is required to notify Carrier of the quantity of the nomination, in writing, 30 days in advance of the nomination. If a Shipper did not make a nomination in the immediate prior month, the Shipper will be deemed an immediate prior month nomination of zero for purposes of these calculations.

(ii) Any Shipper making such nomination that exceeds the Shipper's immediate prior month nomination by more than 150,000 barrels, without providing 30 days advance notice to the Carrier of the amount of the increase, shall be limited to the prior months nomination. Any Shipper making such nomination that is less than the Shipper's immediate prior month nomination by an amount of more than 150,000 barrels, without providing 30 days advance notice to the Carrier of the amount of the reduction, shall pay transportation charges on the volume difference between the nomination and the prior month nomination. This amount shall be in addition to the payment of transportation charges that apply under Section 55

of these rules and regulations. In the event of a *force majeure* incident, the foregoing Section 20(B)(i) and (ii) will be waived.

EXAMPLES:

- #1) Shipper's immediate prior month nomination: 620,000 bbls  
(*Made on June 25th for movement during the Month of July*)

Shipper does not advise Carrier that Shipper's August nomination (*to be made on July 25th*) will increase by more than 150,000 bbls over the July nomination.

Shipper's current month nomination: 930,000 bbls  
(*Made on July 25th for movement during the Month of August*)

**RESULT: Shipper's August nomination shall be limited to 620,000 bbls.**

- #2) Shipper's immediate prior month nomination: 620,000 bbls  
(*Made on June 25th for movement during the Month of July*)

Shipper does not advise Carrier that Shipper's August nomination (*to be made on July 25th*) will decrease by more than 150,000 bbls over the July nomination.

Shipper's current month nomination: 410,000 bbls  
(*Made on July 25th for movement during the Month of August*)

Shipper's actual movements for the month of August: 411,500 bbls

**RESULT: Shipper shall pay posted transportation charges On 411,500 bbls as provided under Section 55. Additionally, Shipper shall pay posted transportation charges on 210,000 bbls (620,000 – 410,000).**

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**VISCOSITY SURCHARGE**

In addition to all other charges for transportation under this tariff, all crude petroleum having a viscosity in excess of 125 Saybolt Universal Seconds (SUS) at 60 degrees Fahrenheit (60°F) shall be subject to a surcharge of [1] 0.09 cents per barrel for each unit of SUS in excess of 125 SUS. No crude petroleum whose viscosity exceeds 300 SUS at 60 degrees Fahrenheit (60°F) will be accepted for transportation.

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**EXPLANATION OF REFERENCE MARKS**

- (1) Delivery to Mobil Pipe Line Company's Kilgore Station, Mid-Valley Pipeline Company's Longview Terminal, or Plain's Nettleton Station
- + Subject to the terms of quality bank policy as contained in F.E.R.C. Tariff No. 80, supplements thereto and reissues thereof (batching operations do not require receipts from Boyce, LA or St. James, LA to be subject to the quality bank policy). Only Crude Petroleum with a sulfur content of less than or equal to 0.5 percent by weight as determined by ASTM Method D4294 without centrifuge will be accepted by Carrier.

[1] ..... Increase rate