

ExxonMobil Pipeline Company

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Jeff M. Ray

TAPS Coordinator
Business Development & Joint Interest

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SECRETARY OF THE
FEDERAL ENERGY REGULATORY COMMISSION
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ExxonMobil
Pipeline

June 8, 2009

TRANSMITTAL NO. 121

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Oil Pipeline Tariffs
Docket No. IS09-____-000

The accompanying tariff issued by ExxonMobil Pipeline Company ("EMPCo") is sent to you for filing in accordance with the requirements of the Interstate Commerce Act, to be effective July 9, 2009, and bearing:

F.E.R.C. Tariff No. 351

This tariff applies to the transportation of petroleum between Prudhoe Bay, Alaska, and Valdez Marine Terminal, Alaska, over EMPCo's share of the Trans Alaska Pipeline System ("TAPS") capacity. EMPCo's rate currently on file for transportation between these origin and destination points on TAPS is \$4.01 per barrel, which the Commission accepted and suspended, subject to refund and the outcome of a hearing, effective May 1, 2009 in Docket No. IS09-177-000.¹ The proposed rate is \$4.10 per barrel. EMPCo is filing FERC Tariff No. 351 to account for the May 29, 2009 ruling by the Alaska State Assessment Review Board increasing the state property tax assessment on the TAPS.

The proposed rate has been calculated in accordance with the ratemaking methodology prescribed by the Commission in Opinion No. 502. *BP Pipelines (Alaska) Inc.*, 123 FERC ¶ 61,287 (2008), *order on reh'g and compliance*, 125 FERC ¶ 61,215 (2008). EMPCo has pending before the Commission a request for rehearing of the

¹ See *ExxonMobil Pipeline Co.*, 127 FERC ¶ 61,089 (2009). By Order dated May 14, 2009, the Chief Administrative Law Judge granted a joint motion from the participants in Docket No. IS09-177-000 to hold those proceedings in abeyance pending further developments in a related TAPS rate proceeding pending in Docket Nos. IS07-75-001, *et al.*

Commission's Order on Rehearing and Compliance, issued November 20, 2008.² And, in petitions for review filed with the U.S. Court of Appeals for the District of Columbia Circuit, EMPCo has challenged several of the rulings in Opinion No. 502 and in the Commission's order issued December 29, 2008, that applied the Opinion No. 502 methodology to the TAPS Carriers' 2007 and 2008 rates. *BP Pipelines (Alaska) Inc.*, 125 FERC ¶ 61,367 (2008). Therefore, this filing is submitted without prejudice to EMPCo's positions in the pending request for rehearing and in the referenced appeals; and nothing in this filing is intended to waive, compromise or withdraw any issues raised in the request for rehearing and the appeals. In addition, EMPCo reserves all of its rights with respect to this filing in the event that Opinion No. 502 is ultimately modified or vacated as a result of the appeal proceedings.

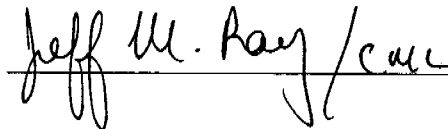
Pursuant to the Commission's regulations in 18 C.F.R. Part 346,³ EMPCo is filing this transmittal letter, the proposed tariff, and the statements and supporting workpapers required by 18 C.F.R. § 346.2. Pursuant to 18 C.F.R. § 343.3(a), EMPCo requests that any protest with respect to this filing be served upon the following persons at the time such protest is filed with the Commission:

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I hereby certify that I have this day sent one copy of the proposed tariff to each subscriber.

This filing is being hand-delivered to the Commission. Please acknowledge receipt of this filing on the enclosed duplicate copy of the transmittal letter and return it to the messenger.



Jeff M. Ray /cml

Enclosure

² See Request of the Indicated TAPS Carriers for Rehearing, filed December 22, 2008, in Docket Nos. IS05-82-004, *et al.*

³ Under 18 C.F.R. 346.1, EMPCo is "a carrier described in § 342.0(b) that seeks to establish or change rates by filing cost, revenue, and throughput data supporting such rates, other than pursuant to a Commission-approved settlement . . ."

F.E.R.C. NO. 351
(Cancels F.E.R.C. No. 331)

ExxonMobil Pipeline Company

LOCAL TARIFF

Containing

RATES

Applying on the Transportation of
Petroleum by ExxonMobil Pipeline Company Through
the Trans Alaska Pipeline System and
Loading on Vessels Bound for
Destinations Outside Alaska

Governed, except as otherwise provided herein, by rules and regulations shown in ExxonMobil Pipeline Company's F.E.R.C. Tariff No. 307 and supplements thereto or successive issues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: June 8, 2009

EFFECTIVE: July 9, 2009

Issued by:
Gary W. Pruessing, President
ExxonMobil Pipeline Company
P. O. Box 2220
Houston, Texas 77252-2220

Compiled by:
A. J. Signater
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From	To	Rate in Dollars and Cents per Barrel
Prudhoe Bay, Alaska	Valdez Marine Terminal, Alaska	
	Sadlerochit Petroleum*	4.10 [I]
	Kuparuk Petroleum*	4.10 [I]
	Lisburne Petroleum*	4.10 [I]
	Endicott Petroleum*	4.10 [I]
	Northstar Petroleum*	4.10 [I]

*NOTE: Sadlerochit Petroleum is any petroleum delivered to Carrier from the Sadlerochit Formation in the Prudhoe Bay Unit. Lisburne Petroleum is any petroleum delivered to Carrier from the Lisburne Formation in the Prudhoe Bay Unit. Kuparuk Petroleum is any petroleum delivered to Carrier from the Kuparuk Pipeline. Endicott Petroleum is any petroleum delivered to Carrier from the Endicott Pipeline. Northstar Petroleum is any petroleum delivered to Carrier from the Northstar Oil Pipeline.

The foregoing rates were prepared in part through the use of Pumpability Factors of 1.000.

The rates indicated above are exclusive of any demurrage or other charges shown in ExxonMobil Pipeline Company F.E.R.C. No. 307, supplements thereto or successive issues thereof and any amounts that Carrier is required by an applicable law or regulation to collect. No gathering service will be performed by Carrier.

EXPLANATION OF REFERENCE MARKS

[I] Increase